

# Oil Field Environmental Incident Summary

**Incident:** 20140209114232      **Date/Time of Notice:** 02/09/2014 11:35

**Responsible Party:** Marathon Oil Company

**Well Operator:** MARATHON OIL COMPANY

**Well Name:** SCHAEFER 34-23TFH

**Field Name:** CHIMNEY BUTTE

**Well File #:** 26016

**Date Incident:** 2/8/2014      **Time Incident:** 12:12

**Facility ID Number:**

**County:** DUNN

**Twp:** 146

**Rng:** 95

**Sec:** 23

**Qtr:**

**Location Description:** NA

**Submitted By:** Luis Londono

**Received By:**

**Contact Person:** Luis Londono  
3172 HWY 22 N  
DICKINSON, ND 58601

**General Land Use:** Well/Facility Site

**Affected Medium:** Well/Facility Soil

**Distance Nearest Occupied Building:**

**Distance Nearest Water Well:**

**Type of Incident:** Valve/Piping Connection Leak

**Release Contained in Dike:** Yes - Within Dike

**Reported to NRC:** No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	5	barrels	5	barrels	5	barrels
Brine	0	barrels	0	barrels		
Other	0	barrels	0	barrels		

**Description of Other Released Contaminant:**

**Inspected:**

**Written Report Received:** 2/21/2014

**Clean Up Concluded:** 2/9/2014

**Risk Evaluation:**

No immediate risks were identified.

**Areal Extent:**

NA

**Potential Environmental Impacts:**

Not potential environmental impacts were identified. All fluid remained contained within the tank battery's secondary containment berms. Clean up operations began immediately.

**Action Taken or Planned:**

Release was contained within dikes. Vacuum truck was used to remove fluid from containment area. Crew was dispatched to remove contaminated scoria/soil from affected area.

**Wastes Disposal Location:** Affected soil/scoria will be disposed via Clean Harbors.

**Agencies Involved:****Updates**

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**Date:** 2/10/2014    **Status:** Reviewed - Assigned to Other Agency

**Author:** Roberts, Kris

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Release from an on-location valve or pipeline leak remained on location within the diking, according to the report. NDIC retains oversight.